





Disruptive pemfc stack with n**O**vel materia**L**s, **P**rocesses, arc**H**itecture and optimized **IN**terfaces







Updates on modelling



Informations shared during 1st workshop



• 2D model : influence of GDL thickness



DOLPHIN: 2nd Project Workshop, Ulm

• 3D model : influence of GDL teeth/channel pitch (gas diffusion)





Ionomer and catalyst distribution Clean Hydrogen A



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Ionomer and catalyst gradient simulation: 2D model (COMSOL)

- Same catalyst layer thicknesses
- Same total Platinium and ionomer amount ۲

Cathode catalyst layer	
Membrane	More Platinium close to the CL/PEM interface
Anode catalyst layer	
Cathode catalyst layer	
Membrane	More Platinium close to the CL/GDL layer
Anode catalyst layer	



Ionomer and catalyst distribution

Clean Hydrogen Partnership Co-funded by the European Union

Ionomer gradient :



~ 1% performance increase putting more ionomer close to membrane

Platinium gradient :



~ 0,3 % performance increase putting more platinum close to membrane





Stack specification and design



1.1 - Stack specification



Specification for the 100kW have been frozen.

Key parameters :

- Max 400 cells (~400V @OCV)
- Active area : 175cm² (<300A @ target max current density 3A/cm²)
- Active_area / total_area ratio : 45% → 384cm² total area
- Max pressure drop : (regarding automotive system constraints)
 - Cathode < 300mbar (for system components, and in/out pressure homogeneity)
 - Anode < 100mbar (for recirculating system efficiency)
 - Cooling < 350mbar (for system integration, and to keep pressure equivalent to gas side)
- End of life criteria : max power reached at 0,6V

General	Max stack voltage (OCV)	400	v	Passenger car architecture (400V boost-only DCDC)		
	Max cell number	400	cells	1V/cell @OCV		
	Active area	175	cm²	To reach 100kW at max power with 400 cells		
	Total area	384	cm²	45% active_area / total_area ratio		

	Stack power	100	kW	
	Cell voltage	0.66	V	
	Min Power density	1.45	W/cm²	Go/no go criteria
	Max current density	3	A/cm²	DOLPHIN target
Max power	Stack voltage	264	V	
	Stack current	379	A	Not over 400A, for safety contactors and DCDC disponibility
·				
Under system conditions)	Stack volumic power density (with end plates)	5	kW/I	КРІ
	Stack massic power density (with end plates)	4	kW/kg	КРІ
	Cooling outlet temperature	90	°C	For vehicle's front radiator easy dimensionning
	Max inlet/outlet temperature difference	12	°C	



100kW Stack specification

Cells dimensions

Key dimensions :

- Max cell pitch : 1,04mm
- Compression technology : straps, or carter (not tie rods, for volume optimization)
- Cells dimensions
 - Active area dimensions is a compromize to match pressure drops for the selected EFC technologies
- Stack dimensions → Target to reach power density
- End plates dimensions and mechanical performances :
 - Max thickness = 25mm
 - Bending under load regarding electrical contact resistance homogeneity

Active area

dimensions

• Max overall flatness regarding sealing compression



Dimensionning chain :

- Reachable perfs (W/cm²)

- Stack Current

- Stack Voltage

- Pressure drops



5kW stack specification (TP4)

Based on the 100kW stack specification, the 5kW stack requirements have also been edited :

- Same cells than the 100kW stack
- Between 15 and 20 cells
- Compression technology : tie rods (most adapted to prototyping)
 - Thicker end plates allowed, to match the bending requirements
 - Larger to allow the space for the rods





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Electrical and fluidic core :



 A standard TP4 design have been proposed (manifolds, distribution area, cooling circuit). Modeling have been done to assess the fluids flow and concentration homogeneity :





Electrical and fluidic core





DOLPHIN: 2nd Project Workshop, Ulm



Electrical and fluidic core



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Cooling flow distribution

 $\Delta p = 6 \text{ mbar}$

This generic design has been adapted for additive manufacturing (cf. Talk 3.2)



Progress on design and modelling – J. Rapior





Characterization protocols and Quality assessment





The project's operating conditions are not necessarely adapted to a system use, mainly regarding stoechiometry and operating pressure. The air compressor is the major power consumer of the system.

➔ Stoechiometry and air pressure needs to be determined carefully to get the best system efficency.

Done for this task :

- Pressure sensivity tests
- System energetic assessment model

Pol Curve Nominal conditions Medium power Max power conditions Low power conditions (10%) (25%) conditions (50%) (100%)Sto H2/Air 2.0/1.8 2.0/1.8 1.5/1.6 1.5/1.6 **RH Anode/Cath** 50%/50% 50%/50% 50%/30% 50%/30% (dew point °C) (50.3°C/50.3°C) (57.5°C/57.5°C) (66.6°C/55.4°C) (66.6°C/55.4°C) Pinlet Anode/Cath 1.3/Patm outlet 1.5/1.3 1.9/1.7 (bar abs) 1.7/1.5 1.7/1.5 2.2/2.0 1.9/1.7 2.2/2.0 2.5/2.3 2.2/2.0 2.8/2.6 2.5/2.3 2.8/2.6 2.5/2.3 2.8/2.6 3.2/3.0 3.5/3.7 (or bench max) Cell Temperature (Coolant Inlet) 65°C 73°C 83°C 83°C 0.3 A/cm2 0.5 A/cm² 2.5 A/cm² and 3 A/cm² (if Fixed Current density points 1.5 A/cm² possible with Ucell >0.5V) (minimum flowrate 0.3 A/cm^{2}

Pressure sensivity test protocol

- Fixed current density values. 5 minutes for each pressure configuration (dwell time similiar to pol. curves)

- Reference FF + ref MEA : possible at CEA

- Refined FF + ref MEA : to be done at ZSW (no refined pads available at CEA)





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Pressure sensivity test results :

• 4 operating points, with different pressure levels







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System energetic assessment model :







System operating conditions defined regarding the study's results :

System conditions	Low power conditions (10%)	Nominal power conditions (25%)	Medium power conditions (50%)	Max power conditions (100%)
Current density	0,3 A/cm²	0,5 A/cm²	1,5 A/cm²	2,5 A/cm²
Stoech H2 / Air	2,0 / 1,8	2,0 / 1,8	1,6 / 1,8	1,6 / 1,8
RH Anode / Cathode (Dew Point °C)	40% / 50% (45,8°C / 50,3°C)	40% / 50% (52,8°C / 57,5°C)	30% / 50% (55,4°C / 66,5°C)	30% / 50% (55,4°C / 66,5°C)
P_inlet Anode / Cath (bar_abs)	1,3 / 1,1	1,5 / 1,3	2,2 / 2,0	2,8 / 2,6
Cell Temperature (coolant inlet)	65°C	73°C	83°C	83°C
Cell Temperature (coolant outlet)	77 °C	85°C	95°C	95°C



• 2,5 A/cm² :

- 2,6 bars is still the optimum (63,1 kW net power)
- 3 bars gives a higher gross power (84,5kW vs 81kW), but a lower net power (60,3 kW)
- Less sensivity to flooding with lower pressure





• Anodic stoechiometry adjusted to be representative of a system : high stoechiometry is not reachable with a recirculation system



New anodic HR calculated on the anodic stoichiometry and the temperature.

Cathodic HR based on state of the art, and DOLPHIN tests.



Test protocol



- We also work with different operating conditions as a benchmark :
 - We also test our materials with **GAIA conditions**, who are optimized for high stack performance (high humidity, high pressure)
 Parameter Unit IDE EUH ASC DOL

Parameter	Unit	IDF	EUH	ASC	DOL
T CI	°C	68	80	68	83
T A/C	°C	70	82	70	83
DPT A/C	°C	58.0/43	64.0/53.0	48.4/53.0	57.5/57.5
RH A/C	%	63.6/30.3	50.5/30.2	39.9/50.1	50.0/50.0
Stoic A/C	1	1.4/1.6	1.4/1.6	1.4/1.6	1.5/1.6
p A/C	barg	2.0/1.8	1.5/1.3	1.2/1.0	1.5/1.2
p in/out	-	out	out	out	out
Mingas A/C	A/cm²	0.3	0.3	0.3	0.3
N2 A	%	10	0	30	0

- We are also working in defining some conditions who can be the best compromize between high system efficiency (net power) and stack efficiency (W/cm²).
- Test protocol have beed defined :
 - Compression protocol
 - Break-in
 - Polarization curve
 - Start / stop
 - Durability (FCDLC)



Thank you for your attention!













The University of Manchester





ADDITIVE



Disruptive pemfc stack with nOvel materiaLs, Processes, arcHitecture and optimized INterfaces





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